


FPPCA FORMAT for Q3 '2021-CPDCL

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total F=(A+B+C+D+E)			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			TO (s)	Actual (t)	Variance (u)= (t-s)	
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				
1	Dr.NTTPS-I	420.00	23.34%	137.92	139.18	1.26	135.42	135.42	0.00	460.65	464.87	4.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.07	600.29	4.22
2	Dr.NTTPS-II	420.00	23.34%	151.35	139.18	-12.17	135.42	135.42	0.00	505.51	464.87	-40.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	640.93	600.29	-40.64
3	Dr.NTTPS-III	420.00	23.34%	151.35	139.18	-12.17	135.42	135.42	0.00	505.51	464.87	-40.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	640.93	600.29	-40.64
4	Dr.NTTPS-IV	500.00	23.34%	198.84	142.45	-56.39	166.13	166.12	0.00	626.35	448.71	-177.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	792.47	614.83	-177.64
5	RTPP Stage-I	420.00	23.34%	164.78	83.81	-80.97	154.15	154.14	-0.01	636.05	323.51	-312.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	790.20	477.65	-312.55
6	RTPP Stage-II	420.00	23.34%	137.91	102.40	-35.51	150.65	150.66	0.01	532.33	395.27	-137.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	682.98	545.92	-137.06
7	RTPP Stage-III	210.00	23.34%	68.96	56.82	-12.14	98.73	98.72	-0.01	266.19	219.31	-46.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	364.91	318.03	-46.88
8	RTPP Stage-IV	600.00	23.34%	178.52	125.55	-52.97	448.13	448.12	0.00	653.38	459.52	-193.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1101.51	907.64	-193.87
9	TOTAL (Thermal)	3410.00		1189.63	928.58	-261.05	1424.04	1424.03	-0.01	4185.97	3240.93	-945.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5610.00	4664.95	-945.05
10	Srisaillam -RBPH	770.00	23.34%	52.02	162.55	110.53	130.33	130.33	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.33	130.33	0.01
11	NSRCPH	90.00	23.34%	13.38	27.61	14.23	14.95	14.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.95	14.95	0.00
12	NSTPDC PH	50.00	23.34%	10.40	11.54	1.14	29.63	29.62	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.63	29.62	-0.01
13	Sileru Complex	725.00	23.34%	88.27	78.04	-10.23	138.68	138.67	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	138.68	138.67	-0.01
14	Pennaahobilam	20.00	23.34%	0.63	0.87	0.24	7.75	7.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75	7.75	0.00
15	Mini Hydel (Chettipeta)	1.00	23.34%	0.10	0.12	0.02	1.03	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	1.03	0.00
16	GENCO-HYDEL	1656.00		164.80	280.74	115.94	322.35	322.34	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	322.35	322.34	-0.01
17	Inter-state hydel(AP SHARE)	141.60	23.34%	27.20	36.32	9.12	36.08	36.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.08	36.08	0.00
18	APGENCO-TOTAL	5207.60		1381.63	1245.64	-135.99	1782.46	1782.45	-0.01	4185.97	3240.93	-945.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5968.43	5023.38	-945.05
19	NTPC (SR) Ramagundam I & II	2100.00	3.20%	114.09	114.22	0.13	78.93	88.40	9.47	278.38	353.43	75.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.30	441.83	84.53
20	NTPC (SR) Simhadri Stage 1	1000.00	10.76%	200.56	152.40	-48.16	226.03	174.53	-51.49	631.76	462.21	-169.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	857.79	636.74	-221.05
21	NTPC (SR) Simhadri Stage 2	1000.00	4.90%	95.62	90.97	-4.65	125.15	219.60	94.45	295.47	192.98	-102.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	420.62	412.58	-8.04
22	NTPC (SR) Talcher St. II	2000.00	2.10%	72.42	77.63	5.21	53.83	57.89	4.06	143.39	138.60	-4.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	197.22	196.49	-0.73
23	NTPC (SR) Ramagundam Stage-III	500.00	3.37%	31.68	35.86	4.18	20.03	38.02	18.00	76.03	108.51	32.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.06	146.54	50.48
24	NTPC Kudgi Stage 1	2400.00	2.38%	99.36	50.29	-49.07	132.78	131.49	-1.29	346.77	196.21	-150.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	479.54	327.70	-151.84
25	NTPC DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.47	-0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.47	-0.47
26	NTECL Valluru	1500.00	1.34%	38.75	31.29	-7.46	54.13	71.52	17.39	132.53	112.85	-19.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.65	184.36	-2.29
27	NLC Stage-I	630.00	1.73%	20.10	17.88	-2.22	24.85	13.22	-11.63	57.89	48.49	-9.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.74	61.71	-21.03
28	NLC Stage-II	840.00	2.38%	36.06	25.41	-10.65	25.68	19.64	-6.04	99.89	69.09	-30.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.56	88.73	-36.83
29	NPC (MAPS)	440.00	0.96%	2.97	2.83	-0.14	0.00	0.00	0.00	7.75	6.82	-0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75	6.82	-0.93
30	NPC (Kaiga Unit-I,II)			47.61	53.61	6.00	0.00	0.00	0.00	165.60	165.73	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.60	165.73	0.13
31	NPC (Kaiga Unit-III & IV)	880.00	3.03%	47.61	53.61	6.00	0.00	0.00	0.00	165.60	165.73	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.60	165.73	0.13
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000.00	2.83%	50.70	21.74	-28.96	82.25	38.34	-43.91	147.03	77.63	-69.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	229.28	115.97	-113.31
33	NLC NNTPS	1000.00	1.23%	11.34	15.12	3.78	25.73	26.97	1.25	26.54	33.08	6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.26	60.05	7.79
34	CGS TOTAL	15290.00		821.26	689.25	-132.01	849.35	879.61	30.26	2409.02	1965.15	-443.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3258.37	2844.77	-413.60

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																						
				TO (a)	Actual (b)	Variance (c)=(b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
							TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)					
35	JNNSM PH-1 THERMAL	**		15.88	9.87	-6.01	27.09	0.00	-27.09	56.85	47.88	-8.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.94	47.88	-36.06	
36	NCE-WIND TOTAL	3766.60	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
37	NCE -OTHERS	309.66	29.78%	39.96	13.30	-26.66	0.00	0.00	0.00	205.39	74.38	-131.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
38	NCE-SOLAR Total	1466.43	1.91%	22.15	8.08	-14.07	0.00	0.00	0.00	54.05	57.31	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.05	57.31	3.26	
39	JNNSM PH-1 SOLAR	39.00	0.00%	3.81	0.00	-3.81	0.00	0.00	0.00	40.01	0.00	-40.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.01	0.00	-40.01	
40	JNNSM PH-2 SOLAR	1250.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
41	Total NCE	6831.69		65.92	21.38	-44.54	0.00	0.00	0.00	299.45	131.69	-167.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	299.45	131.69	-167.76	
42	Godavari Gas	216.00	23.34%	67.47	31.06	-36.41	11.68	10.16	-1.52	148.43	87.08	-61.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.11	97.24	-62.87	
43	Thermal Powertech Corporation India	1240.00	4.34%	95.97	98.83	2.86	163.05	162.03	-1.02	223.61	217.42	-6.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.66	379.46	-7.20	
44	SDSTPS (APPDCL)-STAGE 1	1600.00	21.01%	571.98	288.81	-283.17	1039.33	461.58	-577.74	1796.02	882.23	-913.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2835.34	1343.81	-1491.53	
45	Total Others	3056.00		735.42	418.70	-316.72	1214.05	633.77	-580.28	2168.06	1186.73	-981.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2835.34	1343.81	-1491.53	
46	Total Dispatch			3020.11	2384.83	-635.28	3872.95	3295.83	-577.12	9119.34	6572.39	-2546.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3382.11	1820.51	-1561.60	
47	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.15	9.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.15	9.15	
48	UI CHARGES			0.00	9.04	9.04	0.00	0.00	0.00	0.00	57.91	57.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.91	57.91	
49	NCE SOLAR-AYANA	250.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	NCE SOLAR-SPRING	250.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	NCE SOLAR-SBG	250.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	NTPC NPKunta Ultra Mega Solar Pvp	250.00	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Short Term Purchases			512.22	523.27	111.05	0.00	0.00	0.00	1895.21	4027.24	2132.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1895.21	4027.24	2132.02
54	Purchase from SPDCL			580.32	708.80	128.48	0.00	0.00	0.00	1700.34	3162.06	1461.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1700.34	3162.06	1461.72
55	Net Dispatch			4112.65	3725.95	-386.70	3872.95	3295.83	-577.12	12714.89	13828.75	1113.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16587.84	17124.58	536.74	
56	TRANSMISSION COST						1432.13	1330.93	-101.20																	1432.13	1330.93	-101.20	
57	SLDC COST						20.50	17.69	-2.81																	20.50	17.69	-2.81	
58	PGCIL						865.13	432.56	-432.56																	865.13	432.56	-432.56	
59	ULDC COST						8.65	1.72	-6.93																	8.65	1.72	-6.93	
60	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	2326.40	1782.90	-543.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2326.40	1782.90	-543.50	
61	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																												
62	TOTAL POWER PURCHASE			4112.65	3725.95	-386.70	6199.35	5078.73	-1120.62	12714.89	13828.75	1113.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18914.24	18907.48	-6.77	

**BLUNDED CAPACITY CLUBBED WITH CGS STATIONS


CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h- g)	TO (j)	Actual (k)	Variance (l)= (k- j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Variance (u)= (t- s)
35	JNNSM PH-1 THERMAL	**		5.35	3.92	-1.43	9.03	0.00	-9.03	19.15	18.30	-0.85			0.00			0.00			0.00	28.18	18.30	-9.88
36	NCE-WIND TOTAL	3766.60	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
37	NCE -OTHERS	309.66	29.78%	9.88	5.37	-4.51	0.00	0.00	0.00	50.78	31.35	-19.44			0.00			0.00			0.00	50.78	31.35	-19.44
38	NCE-SOLAR Total	1466.43	1.91%	7.49	3.02	-4.47	0.00	0.00	0.00	18.28	21.32	3.04			0.00			0.00			0.00	18.28	21.32	3.04
39	JNNSM PH-1 SOLAR	39.00	0.00%	1.27	0.00	-1.27	0.00	0.00	0.00	13.34	0.00	-13.34			0.00			0.00			0.00	13.34	0.00	-13.34
40	JNNSM PH-2 SOLAR	1250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
41	Total NCE	6831.69		18.64	8.39	-10.25	0.00	0.00	0.00	82.39	52.66	-29.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.39	52.66	-29.73
42	Godavari Gas	216.00	23.34%	22.74	9.42	-13.32	3.89	3.53	-0.37	50.03	26.92	-23.11			0.00			0.00			0.00	53.92	30.44	-23.48
43	Thermal Powertech Corporation India	1240.00	4.34%	31.99	35.75	3.76	54.35	55.04	0.69	74.54	78.52	3.98			0.00			0.00			0.00	128.89	133.55	4.67
44	SDSTPS (APPDCL)-STAGE 1	1600.00	21.01%	174.57	106.67	-67.90	346.44	169.72	-176.73	548.15	310.33	-237.82			0.00			0.00			0.00	894.59	480.05	-414.55
45	Total Others	3056.00		229.30	151.85	-77.45	404.68	228.28	-176.40	672.71	415.76	-256.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1077.40	644.04	-433.36
46	Total Dispatch			1031.69	882.67	-149.02	1290.98	1165.09	-125.89	3063.84	2188.83	-875.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4354.83	3353.92	-1000.91
47	JNNSM PH-II THERMAL					0.00	0.00	0.00	0.00	0.00	2.94	2.94			0.00			0.00			0.00	0.00	2.94	2.94
48	UI CHARGES			4.11	4.11	0.00	0.00	0.00	0.00	0.00	72.66	72.66			0.00			0.00			0.00	0.00	72.66	72.66
49	NCE SOLAR-AYANA	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
50	NCE SOLAR-SPRING	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
51	NCE SOLAR-SBG	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
52	NTPC NPKunta Ultra Mega Solar pyp	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00			0.00	0.00	0.00	0.00
53	Short Term Purchases			194.94	275.05	80.11	0.00	0.00	0.00	721.28	2589.68	1868.41			0.00			0.00			0.00	721.28	2589.68	1868.41
54	Purchase from SPDCL			181.45	255.29	73.84	0.00	0.00	0.00	531.65	1250.20	718.55			0.00			0.00			0.00	531.65	1250.20	718.55
55	Net Dispatch			1408.08	1417.12	9.04	1290.98	1165.09	-125.89	4316.77	6104.31	1787.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5607.75	7269.40	1661.64
56	TRANSMISSION COST						477.38	477.37	0.00												0.00	477.38	477.37	0.00
57	SLDC COST						6.83	5.84	-0.99												0.00	6.83	5.84	-0.99
58	PGCIL						288.38	129.53	-158.85												0.00	288.38	129.53	-158.85
59	ULDC COST						2.88	0.57	-2.31												0.00	2.88	0.57	-2.31
60	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	775.47	613.32	-162.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	775.47	613.32	-162.15
61	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed																							
62	TOTAL POWER PURCHASE			1408.08	1417.12	9.04	2066.45	1778.41	-288.04	4316.77	6104.31	1787.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6383.22	7882.72	1499.50

**BUNDLED CAPACITY CLUBBED WITH CIGS
STATIONS


4.8971278

CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

FPPCA FORMAT for the month of NOV'2021-CPDCL

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)						Cost Components (Rs.Millions)														
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)		Income Tax (D)		Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420.00	23.34%	53.74	46.71	-7.03	45.14	45.14	0.00	179.49	155.37	-24.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.63	200.51	-24.13
2	Dr.NTTPS-II	420.00	23.34%	53.74	46.71	-7.03	45.14	45.14	0.00	179.49	155.37	-24.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.63	200.51	-24.13
3	Dr.NTTPS-III	420.00	23.34%	53.74	46.71	-7.03	45.14	45.14	0.00	179.49	155.37	-24.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.63	200.51	-24.13
4	Dr.NTTPS-IV	500.00	23.34%	64.84	57.53	-7.31	55.38	55.37	0.00	204.25	180.82	-23.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.63	200.51	-24.13
5	RTPP Stage-I	420.00	23.34%	53.74	16.86	-36.88	51.38	51.38	0.00	207.44	65.02	-142.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.62	236.19	-23.43
6	RTPP Stage-II	420.00	23.34%	40.30	31.76	-8.54	50.22	50.22	0.00	155.56	122.48	-33.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.82	116.40	-142.42
7	RTPP Stage-III	210.00	23.34%	26.87	19.41	-7.46	32.91	32.91	0.00	103.72	74.86	-28.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	205.77	172.70	-33.07
8	RTPP Stage-IV	600.00	23.34%	0.00	48.10	48.10	149.38	149.37	0.00	0.00	175.81	175.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.63	107.76	-28.86
9	TOTAL (Thermal)	3410.00		346.97	313.78	-33.19	474.68	474.68	0.00	1209.43	1085.08	-124.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.38	325.18	175.81
10	Srisailem -RBPH	770.00	23.34%	13.11	44.01	30.90	43.44	43.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1684.11	1559.76	-124.35
11	NSRCPH	90.00	23.34%	4.97	8.09	3.12	4.98	4.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.44	43.44	0.00
12	NSTPDC PH	50.00	23.34%	3.70	4.01	0.31	9.88	9.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.98	4.98	0.00
13	Sileru Complex	725.00	23.34%	27.39	22.41	-4.98	46.23	46.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.88	9.87	0.00
14	Pennaahobilam	20.00	23.34%	0.18	0.33	0.15	2.58	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.23	46.22	0.00
15	Mini Hydel (Chettipeta)	1.00	23.34%	0.01	0.02	0.01	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	0.00
16	GENCO-HYDEL	1656.00		49.36	78.89	29.53	107.45	107.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.45	107.45	0.00
17	Inter-state hydel(AP SHARE)	141.60	23.34%	9.21	11.52	2.31	12.03	12.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.03	12.03	0.00
18	APGENCO-TOTAL	5207.60		405.54	404.19	-1.35	594.15	594.15	0.00	1209.43	1085.08	-124.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.03	12.03	0.00
19	NTPC (SR) Ramagundam I & II	2100.00	3.20%	38.03	39.44	1.41	26.31	29.67	3.36	92.79	113.89	21.10										1803.59	1679.23	-124.36
20	NTPC (SR) Simhadri Stage 1	1000.00	10.76%	65.40	30.12	-35.28	75.34	51.41	-23.93	206.01	93.35	-112.66										119.10	143.56	24.46
21	NTPC (SR) Simhadri Stage 2	1000.00	4.90%	31.18	29.99	-1.19	41.72	52.06	10.34	96.35	90.09	-6.25										281.35	144.76	-136.59
22	NTPC (SR) Talcher St. II	2000.00	2.10%	24.14	28.23	4.09	17.94	21.41	3.46	47.80	47.83	0.03										138.06	142.16	4.09
23	NTPC (SR) Ramagundam Stage-III	500.00	3.37%	10.56	11.98	1.42	6.68	21.63	14.96	25.34	33.94	8.60										65.74	69.23	3.49
24	NTPC Kudgr Stage 1	2400.00	2.38%	33.12	4.25	28.87	44.26	41.33	-2.93	115.59	16.24	-99.34										32.02	55.57	23.55
25	NTPC DADRI & MOUDHA				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00										159.85	57.57	-102.28
26	NTECL Valluru	1500.00	1.34%	13.84	8.45	-5.39	18.04	19.27	1.22	47.33	31.47	-15.87										0.00	0.00	0.00
27	NLC Stage-I	630.00	1.73%	6.70	4.41	-2.29	8.28	3.93	-4.35	19.30	11.81	-7.49										55.37	50.73	-14.64
28	NLC Stage-II	840.00	2.38%	12.02	6.56	-5.46	8.56	5.09	-3.46	33.30	17.57	-15.72										27.58	15.74	-11.84
29	NPC (MAPS)	440.00	0.96%	0.99	1.08	0.09	0.00	0.00	0.00	2.58	2.78	0.20										41.85	22.67	-19.19
30	NPC (Kaiga Unit-I,II)																					2.58	2.78	0.20
31	NPC (Kaiga Unit-III & IV)	880.00	3.03%	15.87	17.67	1.80	0.00	0.00	0.00	55.20	41.14	-14.06										55.20	41.14	-14.06
32	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000.00	2.83%	16.90	6.74	-10.16	27.42	11.62	-15.80	49.01	24.64	-24.37										76.43	36.25	-40.17
33	NLC NNTPS	1000.00	1.23%	3.78	3.71	-0.07	8.58	6.94	-1.63	8.85	8.13	-0.72										0.00	0.00	0.00
34	CGS TOTAL	15290.00		272.53	192.63	-79.90	283.12	264.36	-18.76	799.44	532.87	-266.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1082.56	797.23	-285.33

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)									Cost Components (Rs.Millions)										
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)		Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)
35	JNNSM PH-1 THERMAL	**		5.18	2.76	-2.42	9.03	0.00	-9.03	18.54	12.81	-5.73			0.00			0.00		0.00	27.57	12.81	-14.76
36	NCE-WIND TOTAL	3766.60	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
37	NCE -OTHERS	309.66	29.78%	12.93	3.78	-9.15	0.00	0.00	0.00	66.46	21.32	-45.14			0.00			0.00		0.00	66.46	21.32	-45.14
38	NCE SOLAR Total	1466.43	1.91%	7.82	1.91	-5.91	0.00	0.00	0.00	19.08	13.55	-5.53			0.00			0.00		0.00	19.08	13.55	-5.53
39	JNNSM PH-1 SOLAR	39.00	0.00%	1.27	0.00	-1.27	0.00	0.00	0.00	13.34	0.00	-13.34			0.00			0.00		0.00	13.34	0.00	-13.34
40	JNNSM PH-2 SOLAR	1250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
41	Total NCE	6831.69		22.02	5.69	-16.33	0.00	0.00	0.00	98.88	34.87	-64.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.88	34.87	-64.01
42	Godavari Gas	216.00	23.34%	21.99	11.55	-10.44	3.89	4.26	0.37	48.38	32.04	-16.34			0.00			0.00		0.00	52.27	36.30	-15.97
43	Thermal Powertech Corporation India	1240.00	4.34%	31.99	28.69	-3.30	54.35	52.17	-2.18	74.54	63.26	-11.27			0.00			0.00		0.00	128.89	115.44	-13.45
44	SDSTPS (APPDCL)-STAGE 1	1600.00	21.01%	222.84	98.84	-124.00	346.44	160.18	-186.26	699.72	310.35	-389.36			0.00			0.00		0.00	1046.16	470.53	-575.63
45	Total Others	3056.00		276.82	139.08	-137.74	404.68	216.61	-188.07	822.63	405.66	-416.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1227.32	622.27	-605.05
46	Total Dispatch			982.09	744.35	-237.74	1290.98	1075.12	-215.87	2948.93	2071.29	-877.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4239.91	3146.41	-1093.51
47	JNNSM PH-II THERMAL					0.00	0.00	0.00	0.00	0.00	2.94	2.94			0.00			0.00		0.00	0.00	2.94	2.94
48	UT CHARGES				4.15	4.15	0.00	0.00	0.00	0.00	-14.35	-14.35			0.00			0.00		0.00	0.00	-14.35	-14.35
49	NCE SOLAR-AYANA	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
50	NCE SOLAR-SPRING	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
51	NCE SOLAR-SBG	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
52	NTPC NPKunta Ultra Mega Solar PVP	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00			0.00		0.00	0.00	0.00	0.00
53	Short Term Purchases			202.31	150.63	-51.68	0.00	0.00	0.00	748.55	578.27	-170.28			0.00			0.00		0.00	748.55	578.27	-170.28
54	Purchase from SPDCL			160.06	228.40	68.34	0.00	0.00	0.00	468.98	954.16	485.19			0.00			0.00		0.00	468.98	954.16	485.19
55	Net Dispatch			1344.46	1127.53	-216.93	1290.98	1075.12	-215.87	4166.45	3592.30	-574.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5457.43	4667.42	-790.01
56	TRANSMISSION COST						477.38	378.90	-98.48												477.38	378.90	-98.48
57	SLDC COST						6.83	5.92	-0.92												6.83	5.92	-0.92
58	PGCIL						288.38	124.43	-163.94												288.38	124.43	-163.94
59	ULDC COST						2.88	0.57	-2.31												2.88	0.57	-2.31
60	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	775.47	509.82	-265.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	775.47	509.82	-265.64
61	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed.																						
62	TOTAL POWER PURCHASE			1344.46	1127.53	-216.93	2066.45	1584.94	-481.51	4166.45	3592.30	-574.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6232.90	5177.24	-1055.66
	**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS										4.177608												


CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA

FPPCA FORMAT for the month of DEC'2021-CPDCL


S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			TO (s)	Actual (t)	Variance (u)= (t-s)	
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				
1	Dr NTTPS-I	420.00	23.34%	42.09	47.74	5.65	45.14	45.14	0.00	140.58	160.68	20.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.72	205.82	20.10
2	Dr NTTPS-II	420.00	23.34%	55.52	47.74	-7.78	45.14	45.14	0.00	185.44	160.68	-24.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.58	205.82	24.76
3	Dr NTTPS-III	420.00	23.34%	42.09	47.74	5.65	45.14	45.14	0.00	140.58	160.68	20.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.72	205.82	20.10
4	Dr NTTPS-IV	500.00	23.34%	67.00	16.33	-50.67	55.38	55.37	0.00	211.05	52.02	-159.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.43	107.39	159.03
5	RTPP Stage-I	420.00	23.34%	55.52	39.61	-15.91	51.38	51.38	0.00	214.31	152.99	-61.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.69	204.38	61.31
6	RTPP Stage-II	420.00	23.34%	42.09	28.24	-13.85	50.22	50.22	0.00	162.47	109.22	-53.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212.68	159.44	53.24
7	RTPP Stage-III	210.00	23.34%	27.76	18.49	-9.27	32.91	32.91	0.00	107.15	71.49	-35.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.06	104.39	35.67
8	RTPP Stage-IV	600.00	23.34%	89.26	62.24	-27.02	149.38	149.37	0.00	326.69	228.07	-98.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	476.07	377.44	98.63
9	TOTAL (Thermal)	3410.00		421.33	308.15	-113.18	474.68	474.68	0.00	1488.27	1095.82	-392.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1962.95	1570.49	-392.45
10	Srisaiah RBPH	770.00	23.34%	5.02	16.87	11.85	43.44	43.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.44	43.44	0.00
11	NSRCPH	90.00	23.34%	3.23	8.99	5.76	4.98	4.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.98	4.98	0.00
12	NSTFDC PH	50.00	23.34%	3.70	1.22	-2.48	9.88	9.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.88	9.87	0.00
13	Sileru Complex	725.00	23.34%	29.57	20.09	-9.48	46.23	46.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.23	46.22	0.00
14	Pennaahobilam	20.00	23.34%	0.17	0.14	-0.03	2.58	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	2.58	0.00
15	Mini Hydel (Chettipeta)	1.00	23.34%	0.07	0.05	-0.02	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	0.00
16	GENCO-HYDEL	1656.00		41.76	47.35	5.59	107.45	107.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.45	107.45	0.00
17	Inter-state hydel(AP SHARE)	141.60	23.34%	7.95	11.80	3.85	12.03	12.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.03	12.03	0.00
18	APGENCO-TOTAL	5207.60		471.04	367.30	-103.74	594.15	594.15	0.00	1488.27	1095.82	-392.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2082.42	1689.97	-392.45
19	NTPC (SR) Ramagundam I & II	2100.00	3.20%	38.03	31.42	-6.61	26.31	26.74	2.43	92.79	95.75	2.96											119.10	124.50	5.39
20	NTPC (SR) Simhadri Stage 1	1300.00	10.76%	67.58	66.50	-1.08	75.34	63.84	-11.50	212.88	210.66	-2.22											288.22	274.50	-13.72
21	NTPC (SR) Simhadri Stage 2	1000.00	4.90%	32.22	32.81	0.59	41.72	45.48	3.77	99.56	102.89	3.33											141.28	148.37	7.10
22	NTPC (SR) Taicher St. II	2000.00	2.10%	24.14	27.03	2.89	17.94	18.24	0.30	-47.80	49.65	2.05											65.74	68.09	2.36
23	NTPC (SR) Ramagundam Stage III	500.00	3.37%	10.56	11.19	0.63	6.68	8.14	1.47	25.34	33.52	8.17											32.02	41.66	9.64
24	NTPC Kudat Stage I	2400.00	2.38%	33.12	20.44	-12.68	44.26	45.78	1.52	115.59	92.36	-23.22											159.85	138.14	-21.71
25	NTPC DADRI & MOUDHA					0.00	0.00	0.00	0.00	0.00	-0.47	-0.47											0.00	0.47	0.47
26	NTECL Valleru	1500.00	1.34%	13.47	12.71	-0.76	18.04	25.10	7.06	46.07	48.59	2.52											64.11	73.69	9.58
27	NLC Stage-I	600.00	1.73%	6.70	5.39	-1.31	8.28	3.74	-4.54	19.30	15.20	-4.09											27.58	18.94	-8.64
28	NLC Stage-II	640.00	2.38%	12.02	9.19	-2.83	8.96	6.66	-1.90	33.30	25.84	-7.45											41.85	32.51	-9.35
29	NPC (MAPS)	440.00	0.96%	0.99	1.12	0.13	0.00	0.00	0.00	2.58	2.83	0.24											2.58	2.83	0.24
30	NPC (Kaiga Unit I,II)	880.00	3.03%	15.87	18.59	2.72	0.00	0.00	0.00	55.20	64.38	9.18											55.20	64.38	9.18
31	NPC (Kaiga Unit III & IV)																								
32	NTPC (NLC Tamiraparani Power Ltd Stage I) TUPICORIN	1000.00	2.93%	16.90	9.18	-7.72	27.42	14.93	-12.49	49.01	34.10	-14.91											76.43	49.02	-27.40
33	NLC NTTPS	1000.00	1.23%	3.78	6.70	2.92	8.58	11.94	3.36	8.85	14.71	5.87											17.42	26.65	9.23
34	CGS TOTAL	15290.00		275.38	252.27	-23.11	283.12	272.59	-10.52	808.26	790.22	-18.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1091.37	1062.81	-28.57

CHIEF EXECUTIVE MANAGER
 PROJECTS, APDCL
 VAYALARU

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)									Cost Components (Rs.Millions)										Total F=(A+B+C+D+E)		
				Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)		Income Tax (D)			Others (E)		TO (s)	Actual (t)	Variance (u)= (t-s)			
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)				Actual (q)	Variance (r)= (q-p)	
35	JNNSM PH-1 THERMAL	**		5.35	3.19	-2.16	9.03	0.00	-9.03	19.15	16.77	-2.38			0.00		0.00		0.00		28.18	16.77	-11.41		
36	NCE-WIND TOTAL	3766.60	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
37	NCE-OTHERS	309.66	29.78%	17.15	4.15	-13.00	0.00	0.00	0.00	88.15	21.71	-66.44			0.00		0.00		0.00		88.15	21.71	-66.44		
38	NCE-SOLAR Total	1466.43	1.91%	6.84	3.15	-3.69	0.00	0.00	0.00	16.69	22.44	5.75			0.00		0.00		0.00		16.69	22.44	5.75		
39	JNNSM PH-1 SOLAR	39.00	0.00%	1.27	0.00	1.27	0.00	0.00	0.00	13.34	0.00	-13.34			0.00		0.00		0.00		13.34	0.00	-13.34		
40	JNNSM PH-2 SOLAR	1250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
41	Total NCE	6831.69		25.26	7.30	-17.96	0.00	0.00	0.00	118.18	44.16	-74.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	118.18	44.16	-74.02		
42	Godavari Gas	216.00	23.34%	22.74	10.09	-12.65	3.89	2.37	-1.52	50.03	28.13	-21.90			0.00		0.00		0.00		53.92	30.50	-23.42		
43	Thermal Powertech Corporation India	1240.00	4.34%	31.99	34.38	2.39	54.35	54.82	0.47	74.54	75.64	1.11			0.00		0.00		0.00		128.89	130.47	1.58		
44	SDSTPS (APFDCL)-STAGE 1	1600.00	21.01%	174.57	83.29	-91.28	346.44	131.69	-214.75	548.15	261.54	-286.61			0.00		0.00		0.00		894.59	393.23	-501.36		
45	Total Others	3056.00		229.30	127.77	-101.53	404.68	188.88	-215.80	672.71	365.31	-307.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1077.40	554.19	-523.20		
46	Total Dispatch			1006.33	757.82	-248.51	1290.98	1055.62	-235.36	3106.57	2312.28	-794.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4397.55	3367.90	-1029.65		
47	JNNSM PH-II THERMAL					0.00	0.00	0.00	0.00	0.00	3.27	3.27			0.00		0.00		0.00		0.00	3.27	3.27		
48	UL CHARGES			0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.40	0.40			0.00		0.00		0.00		0.00	0.40	0.40		
49	NCE SOLAR AYANA	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
50	NCE SOLAR SPRING	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
51	NCE SOLAR SBG	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
52	NTPC Nhamta Ultra Mega Solar FVP	250.00	0.00%		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00		0.00		0.00		0.00	0.00	0.00		
53	Short Term Purchases			114.97	197.60	82.63	0.00	0.00	0.00	425.39	859.29	433.90			0.00		0.00		0.00		425.39	859.29	433.90		
54	Purchase from SPDCL			238.21	225.11	-13.10	0.00	0.00	0.00	659.71	957.70	297.99			0.00		0.00		0.00		659.71	957.70	297.99		
55	Net Dispatch			1360.11	1181.30	-178.81	1290.98	1055.62	-235.36	4231.67	4132.14	-99.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5522.65	5187.76	-334.90		
56	TRANSMISSION COST						477.38	474.65	-2.72												477.38	474.65	-2.72		
57	SEDC COST						6.83	5.93	-0.91												6.83	5.93	-0.91		
58	PGCL						288.38	178.60	-109.78												288.38	178.60	-109.78		
59	ULDC COST						2.88	0.57	-2.31												2.88	0.57	-2.31		
60	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	775.47	659.75	-115.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	775.47	659.75	-115.71		
61	<small>Factoring cost for the plant, pertaining to the purchase of power to the sub-station for which FTRCA is</small>																								
62	TOTAL POWER PURCHASE			1360.11	1181.30	-178.81	2066.45	1715.37	-351.08	4231.67	4132.14	-99.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6298.12	5847.51	-450.61		

**BUNDLED CAPACITY CLUBBED WITH CGS STATIONS

4254351213


CHIEF GENERAL MANAGER
PROJECTS, APCPDCL
VIJAYAWADA